

LAFITTE FIELD
09-1291 thru 09-1296

LEGAL NOTICE

STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3rd Street, Baton Rouge, Louisiana, at 9:00 a.m. on **TUESDAY, DECEMBER 8, 2009**, upon the application of **HILCORP ENERGY COMPANY**.

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **7,100' Sand, Reservoir E, 7,800' Sand, Reservoir C, 7,850' Sand, Reservoir A, 7,900' Sand, Reservoir G and Upper Dupre Sand, Reservoir D**, in the Lafitte Field, Jefferson Parish, Louisiana.

7,100' Sand, Reservoir E

1. To establish rules and regulations governing the exploration for and production of oil and gas from the 7,100' Sand, Reservoir E.
2. To create a single drilling and production unit for this sand and to force pool and integrate all separately owned tracts, mineral leases and other property interests within the unit so created.
3. To designate a unit operator and a unit well for the unit so created, as may be appropriate.
4. To provide that the 7,100' Sand, Reservoir E, should be exempt from the spacing provisions of Statewide Order No. 29-E.
5. To provide that the Commissioner of Conservation may reclassify the reservoir by Supplemental Order and without the necessity of a public hearing should such reclassification be warranted, based on evidence furnished the Commissioner of Conservation.
6. To consider such other matters as may be pertinent.

The 7,100' Sand, Reservoir E is hereby defined as that oil and gas bearing sand encountered between the depths of 8,321' to 8,598' electric log measured depths (8,013' to 8,191' tvd) in the Hilcorp Energy Company-LL&E No. 200 Well, located in Section 5, Township 18 South, Range 24 East.

7,800' Sand, Reservoir C, 7,850' Sand, Reservoir A, 7,900' Sand, Reservoir G, and Upper Dupre Sand, Reservoir D

1. To dissolve the 7800 RC SUA as established by Office of Conservation Order No. 76-OO-2, effective June 13, 2000; the 7850 RA SUA as established by Order No. 76-WWW, effective June 13, 2000; the 7900 RG SUA as established by Order No. 76-L-7, effective June 13, 2000; and the U DUP RD SUA as established by Order No. 76-SSS-1, effective June 13, 2000; and simultaneously therewith, to create a revised unit for the exploration for and production of gas and condensate from the 7,800' Sand, Reservoir C and the Upper Dupre Sand, Reservoir D, and for the production of oil and gas from the 7,850' Sand, Reservoir A and the 7,900' Sand, Reservoir G.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within each unit so created.
3. To designate a unit operator and a unit well for each unit so created as may be appropriate.
4. To provide that the 7,800' Sand, Reservoir C, 7,850' Sand, Reservoir A, 7,900' Sand, Reservoir G and the Upper Dupre Sand, Reservoir D, should be exempt from the spacing provisions of Statewide Order No. 29-E.
5. To provide that the Commissioner of Conservation may reclassify the reservoir by Supplemental Order and without the necessity of a public hearing should such reclassification be warranted, based on evidence furnished the Commissioner of Conservation.
6. To consider such other matters as may be pertinent.

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The 7,800' Sand, Reservoir C was fully defined under Order No. 76-OO-2, effective June 13, 2000.

The 7,850' Sand, Reservoir A was fully defined under Order No. 76-WWW, effective June 13, 2000.

The 7,900' Sand, Reservoir G was fully defined under Order No. 76-L-7, effective June 13, 2000.

The Upper Dupre Sand, Reservoir D was previously defined under Order No. 76-SSS-1, effective June 13, 2000 and is hereby redefined as being that gas and condensate bearing sand encountered between 9,851' to 9,936' electric log measured depths (8,840' to 8,874' tvd) in the Hilcorp Energy Company-LL&E No. 200 Well, located in Section 5, Township 18 South, Range 24 East.

Plats are available for inspection in the Office of Conservation in **Baton Rouge** and **Lafayette**, Louisiana.

<http://dnr.louisiana.gov/conshearings>

All parties having interest therein shall take notice thereof.

BY ORDER OF:

JAMES H. WELSH
COMMISSIONER OF CONSERVATION

Baton Rouge, LA

10/29/09;11/2/09

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IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.